

# **#1, #2, G-T UNIT Protection Setting Calculations for Buon Tua Srah Hydro Power Plant**

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## 1. Main equipment parameters

### 1.1 220kV system parameters:

NO	Parameter name	Parameter value
2	Capacity that three phases fault	Maximum: 1996.5MVA Minimum: 1996.5MVA
3	Basic capacity	100MVA
4	Basic voltage	220kV

### 1.2 Parameters of generator (H1, H2) :

No	Parameter name	parameter value
1	rated capacity	50.6MVA
2	rated voltage	13.8kV
3	rated current	2116.5A
4	PT ratio of the terminal of the generator	$\frac{13.8}{\sqrt{3}} / \frac{0.11}{\sqrt{3}} / \frac{0.11}{\sqrt{3}} / 0.11$
5	CT of the terminal of the generator	2500/1
6	natural CT ratio	2500/1
7	rated current secondly(Irate sec)	0.8466A
8	synchronous reactance $X_d$	99.28%
9	Transient reactance $X'_d$	28.27%
10	Sub Transient reactance $X''_d$	20.93%
11	synchronous reactance $X_q$	62.88%
12	Negative reactance $X_2$	23.60%
13	Static negative current $I_{2\infty}$	$I_{2\infty} = 250A$
14	Transient negative current $I_{2t}^2$	40s

### 1.3 Parameters of main transformer (T1, T2):

No	parameter	High voltage side	low voltage side

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1	rated capacity	51MVA	51MVA
2	rated voltage	230kV	13.8kV
3	rated current	128A	2133.7A
4	vector group	Yn	d11
5	CT ratio	200/1	2500/1
6	rated current secondly	1A	1A
7	Short circuit of impedance	12.50%	

#### 1.4 Parameters of excitation transformer (TE1, TE2) :

No	parameter	HV side	LV side
1	rated capacity	0.95MVA	0.95MVA
2	rated voltage	13.8kV	0.62kV
3	rated current	39.75A	884.7 A
4	vector group	D	Y11
5	CT ratio	100/1A	
6	rated current secondly	1A	1A
7	Short circuit of impedance	6%	

#### 1.5 Parameters of the auxiliary transformer(TD1, TD2) :

No	parameter	HV side	LV side
1	rated capacity	0.63MVA	0.63MVA
2	rated voltage	13.8kV	0.4kV
3	rated current	26.36A	909.35A
4	vector group	D	yn11
5	CT ratio	2500/1	
	CT ratio		
6	rated current secondly	1A	1A
7	Short circuit of impedance	6%	

## 2. Generator transformer unit protection system A (REG670,)

### 2.1 Differential function of Generator (87G, GDP1)

2.1.1 calculation of the pick-up value --- Idmin :

dodging the unbalance current of generator(based on rated current):

$$I_{dMin} = K_{rel} \times I_{er.n} \times I_{G.N} = 1.5 \times 0.02 \times 2116.5 = 63.495A$$

where:  $K_{rel}$  —— reliable constant , set to 1.5,

Reliable constant, set as 1.5;

$I_{er.n}$  —— error of TA, 0.06 for 10P, 0.02 for (5P).

$I_{G.N}$  —— rated current of generator;

$$\text{set } Idmin = 0.2 I_{G.N} = 423.3A$$

2.1.2 breakpoint 1

$$\text{set to experience value, } EndSection1 = 0.5 I_{G.N} = 1058.25A$$

2.1.3 slope 2

principle based on the increased unbalanced current in the case of through fault,

$$\text{SlopeSection2} = 30\%$$

2.1.4 breakpoint 2

$$\text{set to experience value, } EndSection2 = 3 I_{G.N} = 6349.5A$$

2.1.5 slope 3

recommended default value, SlopeSection3 = 80%

### 2.2 Stator grounding function (64S, TRV1)

2.2.1 95% stator grounding fault pickup value:

terminal voltage, TRV1) :

set operating value to 5V (secondary value), and VT ratio of the open delta winding

is  $\frac{U_{G.N}}{100/3} / \sqrt{3}$ , so we get the primary operating value:

$$3U_0 = 0.05 \times 1.732 \times U_{G.N} = 0.05 \times 1.732 \times 13.8kV = 1195.08V$$

where:

$U_{G.N}$  --- rated voltage of generator.